



**Request For Proposals  
To Provide NEPOOL-GIS  
Certificates in Compliance  
with the Massachusetts  
Renewable Energy  
Portfolio Standard, the  
Alternative Energy  
Portfolio Standard, the  
Clean Peak Energy  
Portfolio Standard, and  
the Clean Energy  
Standard**

For the Period:

Calendar Years 2022 & 2023  
Compliance

**August 8, 2022**

**REQUEST FOR PROPOSALS****1. Overview**

The Electricity Restructuring Act of 1997<sup>1</sup> established a requirement to foster the development of new renewable energy sources through implementation of the Renewable Energy Portfolio Standard (“RPS”) (M.G.L. ch. 25A, § 11F). The Electric Restructuring Act of 1997 was modified by the Green Communities Act of 2008 to include requirements for existing renewable resources and to encourage the development of alternative energy facilities. The Massachusetts Act and its revisions require a Retail Electricity Supplier (“RES”) to source a minimum portion of its resources from certain renewable energy resources (“Class I Resource, Class I Solar Carve-Out Resource, Class I Solar Carve-Out II Resource, Class II Resource, Class II Waste to Energy Resource, APS Resource”). The Massachusetts Department of Energy Resources (“DOER”) regulations (225 CMR 14.00, 225 CMR 15.00, 225 CMR 16.00) implementing these requirements can be found at: <http://www.state.ma.us/doer/rps/index.htm>.

On August 11, 2017, the Massachusetts Department of Environmental Protection (“MassDEP”) promulgated final regulations at 310 C.M.R. 7.75 to establish a Clean Energy Standard (“CES”) for the Commonwealth of Massachusetts. The purpose of the regulation in conjunction with 310 C.M.R. 7.74 is to limit or reduce greenhouse gas (“GHG”) emissions in Massachusetts to satisfy the mandate of Section 3(d) of the Global Warming Solutions Act. The CES is designed to function in a manner similar and compatible with the existing RPS administered by the DOER. The regulations require all RES to annually procure clean energy certificates (CEC) (referred to as “clean generation attributes” in the regulation) for a percentage of electricity sales. CECs are produced by any resource that meets the CES eligibility requirements which includes all RPS Class I resources and non-RPS Class I resources that are approved by MassDEP. CES obligations can be satisfied with RPS Class I RECs or from certificates associated with units approved by MassDEP. On July 10, 2020, the MassDEP issued an amendment to 310 C.M.R. 7.75 to establish a CES for Clean Existing Generation Units (CES-E). The regulations require all RES to annually procure CES-E certificates (referred to as “clean existing generation attributes” in the regulation) for a percentage of electricity sales. CES-E certificates are produced by any resource that meet the CES-E eligibility requirements that are approved by MassDEP.

On August 7, 2020, the DOER promulgated final regulations at 225 C.M.R. 21.00 to establish a Clean Peak Energy Portfolio Standard (CPS) to increase clean energy during

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<sup>1</sup> Act Relative to Restructuring the Electric Utility Industry in the Commonwealth, Regulating the Provision of Electricity and Other Services, and Promoting Enhanced Consumer Protections Therein, Chapter 164 of the Acts of 1997 (“Massachusetts Act”).

the periods when Net Demand of electricity is the highest. Clean Peak Resources contribute to the Commonwealth's environmental protection goals concerning air emissions including, but not limited to, those required by the Global Warming Solutions Act, M.G.L. c. 21N, §§ 1-9, by displacing nonrenewable generating resources during Seasonal Peak Periods, while also having added benefits of reducing peak demand and system losses and increasing grid reliability. The regulation requires a RES to source a minimum portion of its resources from a Clean Peak Resource. The DOER regulation implementing the requirements can be found at: [www.state.ma.us/doer/rps/index.htm](http://www.state.ma.us/doer/rps/index.htm).

Each RES is required to show that a minimum percentage of its resources are provided from renewable energy resources as follows:

Year	MA RPS Class I Resource Requirements	MA RPS Class I Solar Carve-Out Resource Requirements	MA RPS Class I Solar Carve-Out II Resource Requirements	MA RPS Class II Resource Requirements	MA RPS Class II - Waste Energy Resource Requirements
2022	14.3712%	1.5432%	4.0856%	3.60%	3.70%
2023	17.1343% (Est.)	0.9288% (Est.)	3.9369% (Est.)	3.4721%	3.70%

Year	MA APS Resource Requirements	MA CES Resource Incremental Requirements	MA CES-E Resource Requirements	MA CPS Resource Requirements
2022	5.50%	4.00%	20.00%	4.50%
2023	5.75%	4.00%	21.00%	6.00%

A RES may satisfy these requirements by providing renewable attribute certificates from the NEPOOL Generation Information System (“NEPOOL-GIS”) or make an Alternative Compliance Payment to the Massachusetts Clean Energy Center (MassCEC) for RPS, APS, and CPS certificates or the MassDEP for CES certificates.

National Grid<sup>2</sup> is seeking proposals for the supply of NEPOOL-GIS certificates from generating facilities that have been approved by the DOER/MassDEP or are in the process of being approved as an energy resource that meets the Massachusetts RPS, APS, CPS, or CES requirements. National Grid is seeking proposals that provide NEPOOL-GIS certificates that can be used to show compliance in calendar years 2022 and 2023. National Grid will not accept proposals that require the purchase of NEPOOL-GIS certificates beyond calendar year 2023. It is the intent of National Grid and supplier(s) that the resulting transactions shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the parties intend to physically settle the transactions, and are therefore not subject to swap regulation.

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<sup>2</sup> The contracting entities will be Massachusetts Electric Company and Nantucket Electric Company.

National Grid will accept proposals based on the bids received and the best interests of its retail customers in Massachusetts. National Grid reserves the right to determine the quantity, if any, of certificates purchased through this RFP. Nothing in this RFP, or in any proposal that may be submitted in response to this RFP, shall create any obligation on the part of National Grid.

**2. Quantity of Certificates Sought and Description of Proposals**

**2.1. Quantity of Certificates**

National Grid may purchase up to the following quantity of NEPOOL GIS Certificates to meet its RPS, APS, CPS, and CES obligations in Massachusetts:

Year	MA RPS Qualified NEPOOL-GIS Certificates (Class I)	MA RPS Qualified NEPOOL-GIS Certificates (Class I Solar Carve-Out)	MA RPS Qualified NEPOOL-GIS Certificates (Class I Solar Carve-Out II)	MA RPS Qualified NEPOOL-GIS Certificates (Class II)	MA RPS Qualified NEPOOL-GIS Certificates (Class II - Waste Energy)	MA APS Qualified NEPOOL-GIS Certificates (AEC)
2022	0	20,000	40,000	20,000	30,000	75,000
2023	0	10,000	30,000	40,000	40,000	75,000

Year	MA CES Qualified NEPOOL-GIS Certificates (CES-E)	MA CPS Qualified NEPOOL-GIS Certificates (CPEC)
2022	225,000	75,000
2023	225,000	25,000

**2.2. Minimum Offer Quantity**

National Grid will only consider proposals for 1,000 certificates or more offered at any single price (i.e., each price-quantity pairing must be for no fewer than 1,000 certificates).

**2.3. Description of Proposals**

National Grid will consider, among other proposals, the following types of proposals for the purchase of Certificates that meet the MA RPS, APS, CPS and CES requirements:

- Certificates issued by the NEPOOL GIS in the current trading period.
- Certificates to be issued by the NEPOOL GIS in future trading periods.
- Certificates from units expecting to receive approval as an energy resource that meets the Massachusetts RPS, APS, CPS or CES requirements.

**National Grid will no longer accept Non-Cancelable Forward Certificates issued by NEPOOL GIS for future trading periods.**

2.4. Proposal Documents and Information

To assist Respondents in responding to this RFP, National Grid is providing the RFP and draft Master Certificate Purchase Agreement on its Power Procurement Website, under Procurements/Current Procurements. Please use the following link to access the site:

<http://www.nationalgridus.com/energysupply/>

This site is open to anyone with the above link. No user ID or password is required to access the data on the site.

**3. General Provisions**

3.1 Terms and Conditions

**All Respondents must have an executed Master Certificate Purchase Agreement (MCPA) prior to the bid date.**

National Grid is seeking to purchase NEPOOL GIS Certificates that are in the best interests of its customers. Winning supplier(s) will be required to execute a Form of Confirmation within five (5) business days of being notified that it has been selected. Supplier(s) which do not have an executed MCPA in place will be required to execute a MCPA with National Grid for the purchase of NEPOOL GIS Certificates prior to bid submittal on August 15, 2022. A copy of the proposed Master Certificate Purchase Agreement is provided in Appendix A.

The winning supplier(s) may be required to specify delivery due dates for the number of NEPOOL GIS certificates to be delivered during each NEPOOL GIS trading period.

The winning supplier(s) shall complete delivery of vintage 2022 and 2023 NEPOOL GIS certificates on or before the 10<sup>th</sup> business day prior to the close of the NEPOOL GIS trading period or as specified on the Form of Confirmation

**National Grid will only accept FIRM certificate delivery offers. National Grid will no longer accept Unit Contingent or Non-Firm delivery offers.**

3.2 Proposal Process and Submission Dates

The following table outlines the key dates associated with this procurement process.

Process Step	Date
Issue Request for Proposal	August 8, 2022
Execute Master Agreement (if applicable)	August 12, 2022– 5 pm EPT
Submit Respondent Proposal Information and Pricing*	August 15, 2022– 12 pm EPT
Company reviews pricing and informs winning respondents*	No later than August 17, 2022– 5pm EPT
Transaction Confirmation Documents Executed	No later than August 24, 2022

\*Bids must be firm and binding until selection of winning Bidder(s).

3.3 Submission Information

Copies of all information pertaining to this RFP should be directed to:

Kris Hornberger  
 Wholesale Electric Supply  
 National Grid  
 e-mail: [electricsupply@nationalgrid.com](mailto:electricsupply@nationalgrid.com)

3.4 Respondent Bid Submittal

**National Grid is requesting Respondents to provide background information, qualifications and proposed pricing with their bid response. Upon receipt, National Grid will evaluate each Respondent’s qualifications and proposed pricing.** One (1) copy of a Respondent’s Proposal Information must be received at the above email address by 12:00 p.m. EPT on Monday August 15, 2022.

Proposal information shall be submitted by email. National Grid is not responsible or liable for bids that are not received by the specified date and time. Proposals that are not timely received may be rejected. National Grid will review the bids received, determine the number of certificates it will purchase, if any, based on the bids received and begin to inform Respondents.

National Grid, at its sole discretion, reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in the RFP or any appendix thereto.

National Grid may withdraw and terminate this RFP at any time without any liability. National Grid reserves the right to accept or reject, in whole or in part, any and all

proposals. National Grid will not be responsible to any Respondent or any other party for failure to execute a Master Certificate Purchase Agreement.

**Each Respondent certifies, by its submission of a bid, that it is bidding independently and that it has no knowledge of any proposal being submitted by another Respondent in response to this RFP. Each Respondent further certifies that, by its submission of a bid, it has not disclosed and will not disclose prior to any award hereunder any information relating to its proposal which could have an effect on whether another party submits a proposal to this RFP or on the contents of such proposal that another bidder would be willing to submit in response to this RFP. Such information includes but is not limited to: the fact that the bidder is submitting a proposal in response to this RFP, the bidder's bids, the bidder's quantities of each product bid, the bidder's estimation of the value of a product, the bidder's estimation of the risks associated with supplying a product, and the bidder's preference for bidding on one or several products. Each Respondent further certifies that, by submission of its bid, it has bound any agents, consultants or other third parties retained or otherwise used in connection with the preparation and submission of its bid to observe these same restrictions and requirements concerning Respondent's bid and maintain the confidentiality of information concerning its bid.**

If any information provided by the Respondent changes or fails to remain valid, it is the sole responsibility of the Respondent to notify National Grid of such change. Failing to do so may result in disqualification of the Respondent and its proposal for the solicitation.

Respondents shall, at their own cost and expense, defend, indemnify and hold harmless National Grid, its parent, subsidiaries and affiliates and their officers, directors, trustees, employees, shareholders, executors, administrators, successors and assigns against any and all manner of past, present, or future claims, demands, disputes, controversies, complaints, suits, actions proceeding or allegations of any kind which in any manner relate to arise out of, or result from any false statements or misrepresentations, intentional or unintentional, in its proposal, or breach of any covenant by the Respondent set forth herein.

### 3.5 Contact Person/Questions

All questions regarding this Request for Proposal should be directed to Kris Hornberger at the address provided above.

### 3.6 Right to Select Supplier

National Grid shall have the exclusive right to select or reject any or all of the proposals submitted at any time, for any reason.

## **4. Proposal Requirements**

### **4.1 Format of Proposal**

The information requested by National Grid to evaluate each proposal is identified in Appendix B. Respondents shall complete the forms provided in Appendix B in a legible fashion and return them to Kris Hornberger as provided in Sections 3.3 – 3.4. In addition, proposals should contain explanatory, descriptive and/or supporting materials as necessary.

### **4.2 Proposed Pricing**

Respondents must specify the price (rounded to two decimal places) at which they will sell certificates to National Grid in the supplied electronic Bidder Sheet. Respondents must also specify the type of Certificates that will be delivered. National Grid is only purchasing Certificates from qualifying RPS, APS, or CES generators and will not purchase the energy or other market products from any generator.

It is National Grid's intention to pay a supplier based on the number of valid Certificates actually delivered to its account in the NEPOOL GIS system. Proposed pricing should be structured in such manner.

### **4.3 Regulatory Approvals**

The supplier of the certificates covered by this RFP shall provide a summary of all necessary regulatory approvals required to enable it to provide Massachusetts RPS, APS, CPS, and CES compliant NEPOOL-GIS Certificates.

## **5. Selection Process**

The criteria to be used in evaluating proposals will include, but is not limited to:

- Lowest evaluated bid price;
- Quantity of NEPOOL GIS Certificates offered;
- Ability of supplier to meet its obligation to deliver NEPOOL GIS Certificates;
- Supplier's ability to meet the credit requirements established in the proposed Master Certificate Purchase Agreement provided in Appendix A;
- The supplier's past experience in providing similar services to National Grid;
- The supplier's past experience in providing similar services to other companies in New England;
- The supplier's past experience in providing similar services to other companies in other regions;



- The supplier's demonstrated understanding of its obligations under the proposed Master Certificate Purchase Agreement; and
- Whether there have been any past or are any present events that are known that may adversely affect the supplier's ability to provide NEPOOL GIS Certificates.

## **6. Confidentiality**

National Grid shall use commercially reasonable efforts to treat the non-public information it receives from Respondents in a confidential manner. However, Suppliers should understand that confidential information may be disclosed in a judicial, regulatory, administrative or other jurisdictional filing or proceeding, and National Grid shall use commercially reasonable efforts to limit disclosure and use of said confidential information through the use of non-disclosure agreements or orders seeking protective treatment. Notwithstanding the foregoing, National Grid shall not be responsible in the event that the request for confidential treatment is denied. The Respondent shall be required to use commercially reasonable efforts to treat all information received from National Grid in a confidential manner and will not, except as required by law or in a regulatory proceeding, disclose such information to any third party, and shall in all such cases use commercially reasonable efforts to limit the disclosure of National Grid's confidential information.

**APPENDIX A**

**PROPOSED MASTER CERTIFICATE PURCHASE AGREEMENT**

**APPENDIX B**

**REQUIRED PROPOSAL INFORMATION**